



PUBLIC NOTICE

US Army Corps
of Engineers
New York District
Jacob K. Javits Federal Building
New York, N.Y. 10278-0090
ATTN: Regulatory Branch

In replying refer to:
Public Notice Number: NAN-2005-00367-WMI
Issue Date: June 12, 2007
Expiration Date: July 12, 2007

To Whom It May Concern:

The New York District, Corps of Engineers has received an application for a Department of the Army permit pursuant to Section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C. 403), and Section 404 of the Clean Water Act (33 U.S.C. 1344)

APPLICANT: Winergy Power LLC
150 Motor Parkway, Suite 425
Hauppauge, NY 11788-9998

ACTIVITY: Install a Wind Energy Generating Facility and Submarine Electric Cables

WATERWAY: Gardiner's Bay, Long Island Sound

LOCATION: Gardiner's Bay, 0.28 miles (1500-feet) offshore of Plum Island, 2.1 miles offshore of Orient Point, Town of Southold, Suffolk County, New York

A detailed description and drawings of the applicant's regulated activity are enclosed with this public notice to assist in your review.

The decision whether to issue a permit will be based on an evaluation of the probable impact including cumulative impacts of the proposed activity on the public interest. That decision will reflect the national concern for both protection and utilization of important resources. The benefit which reasonably may be expected to accrue from the proposal must be balanced against its reasonably foreseeable detriments.

All factors which may be relevant to the proposal will be considered including the cumulative effects thereof; among those are conservation, economics, aesthetics, general environmental concerns, wetlands, historic properties, fish and wildlife values, flood hazards, floodplain values, land use, navigation, shoreline erosion and accretion, recreation, water supply and conservation, water quality, energy needs, safety, food and fiber production, mineral needs, considerations of property ownership and, in general, the needs and welfare of the people.

The Corps of Engineers is soliciting comments from the public; Federal, state, and local agencies and officials; Indian Tribes; and other interested parties in order to consider and evaluate the impacts of this proposed activity. Any comments received will be considered by the Corps of Engineers to determine whether to issue, modify, condition or deny a permit for this proposal. To make this decision, comments are used to assess impacts on endangered species, historic properties, water quality, general environmental effects, and the other public interest factors listed above. Comments are used in preparation of an Environmental Assessment and/or an Environmental Impact Statement pursuant to the National Environmental Policy Act. Comments are also used to determine the need for a public hearing and to determine the overall public interest of the proposed activity.

ALL COMMENTS REGARDING THE PERMIT APPLICATION MUST BE PREPARED IN WRITING AND MAILED TO REACH THIS OFFICE BEFORE THE EXPIRATION DATE OF THIS NOTICE, otherwise, it will be presumed that there are no objections to the activity.

Any person may request, in writing, before this public notice expires, that a public hearing be held to collect information necessary to consider this application. Requests for public hearings shall state, with particularity, the reasons why a public hearing should be held. It should be noted that information submitted by mail is considered just as carefully in the permit decision process and bears the same weight as that furnished at a public hearing.

Our preliminary determination is that the activity for which authorization is sought herein is not likely to affect any federally endangered or threatened species or their critical habitat. Pursuant to Section 7 of the Endangered Species Act (16 U.S.C. 1531), the District Engineer is consulting with the appropriate Federal agency to determine the presence of and potential impacts to listed species in the project area or their critical habitat.

The Magnuson-Stevens Fishery conservation and Management Act, as amended by the Sustainable Fisheries Act of 1996 (16 USC 1801 et .seq.) requires federal agencies to consult with the National Oceanic and Atmospheric Administration Fisheries Service (NOAA-FS) on all actions. A complete description of the applicant's proposed project is in the enclosed work description. The Corps of Engineers has made the preliminary determination, based on information that is currently available, that the site-specific adverse effects are not likely to be substantial. However, further consultation with NOAA-FS regarding impacts to Essential Fish Habitat (EFH) and conservation recommendations to protect EFH will be concluded prior to a final permit decision.

Based upon a review of the latest published version of the National Register of Historic Places, there are two known sites eligible for, or included in, the Register within the general vicinity of the applicant's proposed project. These are the Orient Historic District and the Terry-Mulford House. Presently unknown archaeological, scientific, prehistorical, or historical data may be lost by work accomplished under the required permit. Consultation with the New York State Office of Parks, Recreation and Historic Preservation will be undertaken to ensure that the requirements of Section 106 of the National Historical Preservation Act of 1966 (16 USC 470), are satisfied prior to final permit decision.

Reviews of activities pursuant to Section 404 of the Clean Water Act will include application of the guidelines promulgated by the Administrator, U.S. Environmental Protection Agency, under authority of Section 404 (b) of the Clean Water Act and the applicant will obtain a water quality certificate or waiver from the appropriate state agency in accordance with Section 401 of the Clean Water Act prior to a permit decision.

Pursuant to Section 307 (c) of the Coastal Zone Management Act of 1972 as amended [16 U.S.C. 1456 (c)], for activities under consideration that are located within the coastal zone of a state which has a federally approved coastal zone management program, the applicant has certified in the permit application that the activity complies with, and will be conducted in a manner that is consistent with, the approved state coastal zone management program. By this public notice, we are requesting the state's concurrence with, objection to, or waiver of the applicant's certification. No permit decision will be made until one of these actions occurs. For activities within the coastal zone of New York State, the applicant's certification and accompanying information is available from the Consistency Coordinator, New York State Department of State, Division of Coastal Resources and Waterfront Revitalization, Coastal Zone Management Program, 41 State Street, Albany, New York 12231, Telephone (518) 474-6000. Comments regarding the applicants Coastal Zone Management Certification should be mailed to this same address.

In addition to any required water quality certificate and coastal zone management program concurrence, the applicant has obtained or requested the following governmental authorization for the activity under consideration:

- **New York State Office of General Services Easement**

It is requested that you communicate the foregoing information concerning the activity to any persons known by you to be interested and who did not receive a copy of this public notice.

If you have any questions concerning this application, you may contact this office at (917) 790-8516 and ask for Mary Ann Miller.

WORK DESCRIPTION

The applicant, Winergy Power LLC, has requested Department of the Army (DA) authorization for construction of an Offshore Wind Park consisting of either a two or three wind-turbine generator option using monopile towers and a jack-up barge in different configurations. Submarine electric cables are also proposed between the wind-turbines and from the turbines to shore. The submarine transmission cable would connect the offshore wind turbine generators to an existing electric substation located in the upland. The offshore wind park would be located in Gardiners Bay, 0.28 miles (1500-foot) offshore of Plum Island, and 2.1 miles off-shore of Orient Point, Town of Southold, Suffolk County, New York.

The applicant's stated purpose for this project is to provide a Research, Development and Demonstration (RD&D) project to study the effects of the presence of wind turbines in the marine environment. The applicant expects to demonstrate that an offshore project can become economically self-sustaining and provide an opportunity for regulators, environmentalists, utilities and the general public to become familiar with offshore wind energy technology and assess its' viability for larger scale deployment in deeper offshore waters.

To assist the reader's review of the applicant's proposed activity, 27 maps, drawings and photo simulations are enclosed with this work description. Sheets 16 through 27 are a set of computer-generated depictions submitted by the applicant showing the view of the turbines from nine locations, if a DA permit were issued.

Offshore Wind Turbine Generators

This work would involve installing either three (3) 3.6 Megawatt (MW) wind-turbine generator towers, two on Monopile Steel Towers; and one on a jack-up barge; or two (2) 5.0 MW wind-turbine generator towers, one a Monopile Steel Tower (Sheets 3 & 4) and one on a jack-up barge (Sheets 7 & 8). The nearest wind-turbine generator tower would be located 0.28 miles (1500-foot) from the Shore of Plum Island. The wind-turbine generator towers would be spaced at an average interval of approximately 3100 feet from the other wind-turbine generator tower, and cover an approximately 200 acre area (Sheet 1).

The 5.0 MW wind-turbine generator towers would extend 312-feet above the elevation of Mean Low Water (MLW). The rotor blade radius would be 207-feet, giving a maximum height of the tower and the rotor as approximately 520 feet above MLW when measured at the peak of the blades. The turbine blades would spin at the rate of approximately 13-17 revolutions per minute, depending on the speed of the wind.

Monopile Scour Protection Mats

After the monopile tower(s) are installed, and the jack-up barge is in place, scour control measures would be put in place on the ocean floor (Sheet 5). At the base of each monopile, eight (8) 8.2' by 16.4' mattresses, covering an area of 1,076 square feet would be installed. Each mattress consists of buoyant synthetic fronds, attached to a webbed mat of polyester, which is in turn anchored to the seabed, as depicted on Sheet 6. For the three wind-turbine generator proposal, 40 mattresses would be installed, between the two monopile foundations and the three legs of the jack-up barge, which cover 5,320 square feet.

Cables

The offshore-to-onshore inner array submarine cables would be installed using the jet plowing method (Sheet 13). This would create a trench approximately 36-inches wide and six feet deep, into which the cable is laid, and immediately covered with the sea-bed sediment. The cable would be plowed six (6) feet beneath the seabed, except where obstructed. If obstructions, such as boulders are encountered that preclude successful burial of any length of the cable to a depth of six feet, then the cable would be buried to the maximum depth possible.

The cable would consist of one cable in three sequential segments (Sheet 13) installed via jet plow and Horizontal Directional Drill from the furthest wind turbine to the substation on Orient Point, a distance of approximately 24,200-feet.

CENAN-OP-RW
PUBLIC NOTICE NO. NAN-2005-00367-WMI

For more information on New York District Corps of Engineers programs, visit our website at
<http://www.nan.usace.army.mil>.



Richard L. Tomer
Chief, Regulatory Branch

Enclosures

As depicted on sheet 10, from turbine A to turbine B there would be 3,200 feet of 3-conductor, armored 34.5 kV cable installed via jet plow. As the cable approaches turbine B it transitions from a buried cable into a J-Tube that runs up the monopile foundation of the wind turbine, where it connects into the electric switchgear of turbine B. The cable then continues down the monopile foundation and where it is buried via jet plow to turbine C. The distance from B to C is approximately 3,000 feet. From turbine C to point D the cable segment leaving wind turbine C carries all power from the three turbines to shore. From turbine C, there would be 4,200-feet of cable installed via jet plow to point D. From point D, the single cable would run 12,500-feet towards Orient Point via jet plow, to point E, 500 feet offshore of Orient Point. From point E to point F the cable would transition into a 10-inch diameter plastic conduit installed via Horizontal Direction Drilling.

Horizontal Directional Drill

The section of cable installed via Horizontal Directional Drill (HDD) would be buried a minimum of 6 feet deep below the seabed, with portions near the center of the HDD path that could be buried up to 80 feet deep in the onshore leg. As shown on Sheet 12, the HDD would terminate approximately six feet below the seabed, approximately 500 feet from shore in Gardiner's Bay. As depicted on Sheet 12, when the cable laying vessel approaches this HDD termination point the jet plow would expose the end of the HDD section. The end of the cable would then be pulled into the HDD section assisted by divers who would manually expose the end of the HDD section in the event the jet plowing does not leave the HDD termination exposed. This manual work is anticipated to require no more than 2-3 feet of excavation over an eight square foot area. Once the cable is pulled into the HDD section, this HDD termination point would remain temporarily exposed in a shallow trench. At this time, in order to ensure the proper burial depth, either jet plow would be utilized to submerge the cable/HDD transition point, as depicted in Step 3, or divers would manually achieve burial to a six-foot minimum depth. No cofferdam is anticipated to be necessary.

Operations Center

The applicant reports that the operations of the offshore wind park would be monitored from Winergy's office at 150 Motor Parkway, Suite 425, Hauppauge, NY 11788-9998. The applicant indicates that a local office may be opened during the construction phase of the project, if required.

Staging Area

The applicant reports that the staging area that would be utilized in construction of the proposed wind farm would be either in Quonset, RI, New London, CT, or Elizabeth, NJ. All the proposed areas are deepwater ports. No dredging would be required for any project activity. There would be no local, land-based activities within the immediate proximity of the proposed project site. The applicant indicates that during the construction period, barges and ships would remain anchored at the site. Personnel would be ferried to and from the site from existing marinas.

Lighting

The wind turbines would be equipped with FAA-approved lights atop each tower. Any lighting around the bases would be configured as required by the U.S. Coast Guard. The jack-up barge would be lit to meet the requirements of both a vessel and a stationary object in the ocean. The barge would also have navigation lights along the sides of the barge and deck lights for use during towing. There would be lights on the turbine tower, about 20 feet above the deck of the barge and guide lights (and rails) to ensure safety of personnel who are at the site during periods of reduced visibility.

Decommissioning

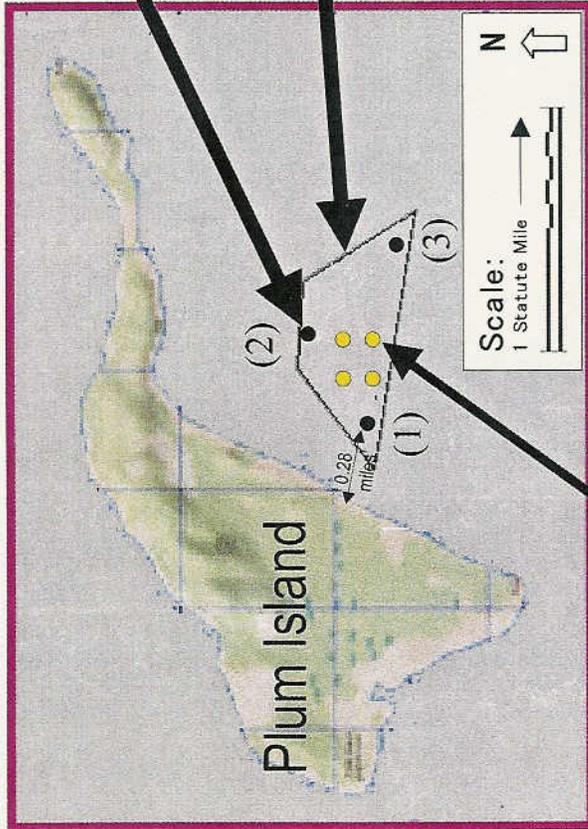
The applicant has indicated that the life expectancy for wind turbines in the ocean is 20 years. This project is proposed for a period of 10 years. The decommissioning process would involve removal of the wind turbines, bases and cable end. The cables would be left buried in the seabed. The turbines on monopile bases would be removed from above by crane and barge. The monopile bases would be cut 6 feet below the surface of the seabed and removed. The remainder of the bases would be left buried in the ground. The wind turbine on the monopile platform would be disconnected from the cables and then floated back to port for decommissioning. All project decommissioning steps would be accomplished within a matter of several weeks.

Proposed Wind Turbine Sites

Wind Turbine	Latitude	Longitude
(1) Monopile	41 10 16	72 11 24
(2) Monopile	41 10 32	72 10 51
(3) Jack-Up Barge	41 10 08	72 10 23

Site Boundaries

Corner	Latitude	Longitude
SW	41 10 16	72 11 33
NW	41 10 34	72 11 02
NE	41 10 31	72 10 36
SE	41 10 06	72 10 16



Buoy Locations Demarking Fish Farm As It Currently Appears On NOAA Charts

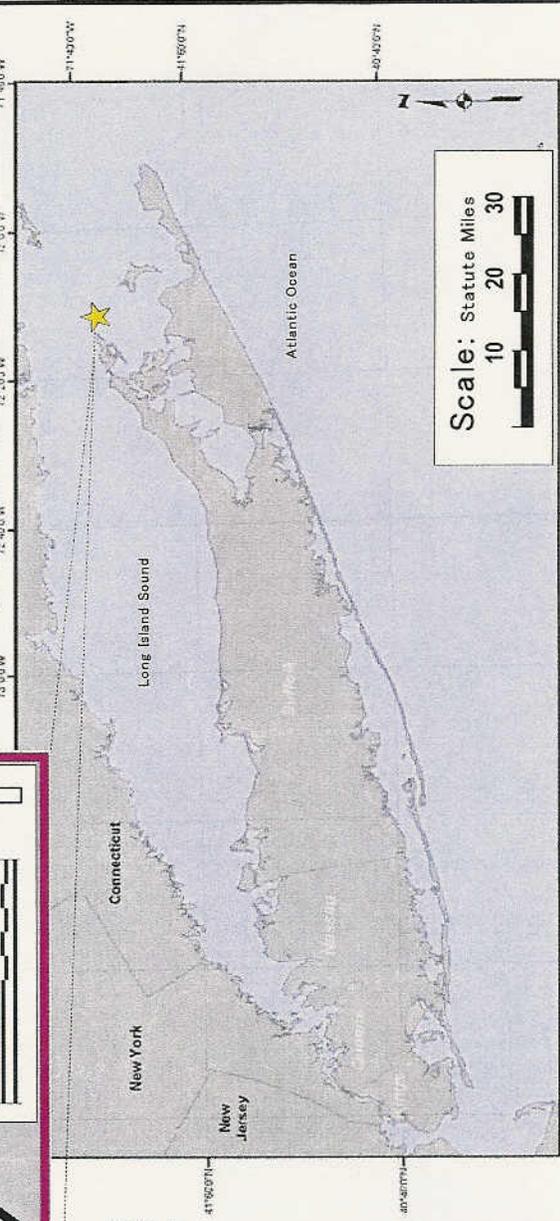


Figure 1

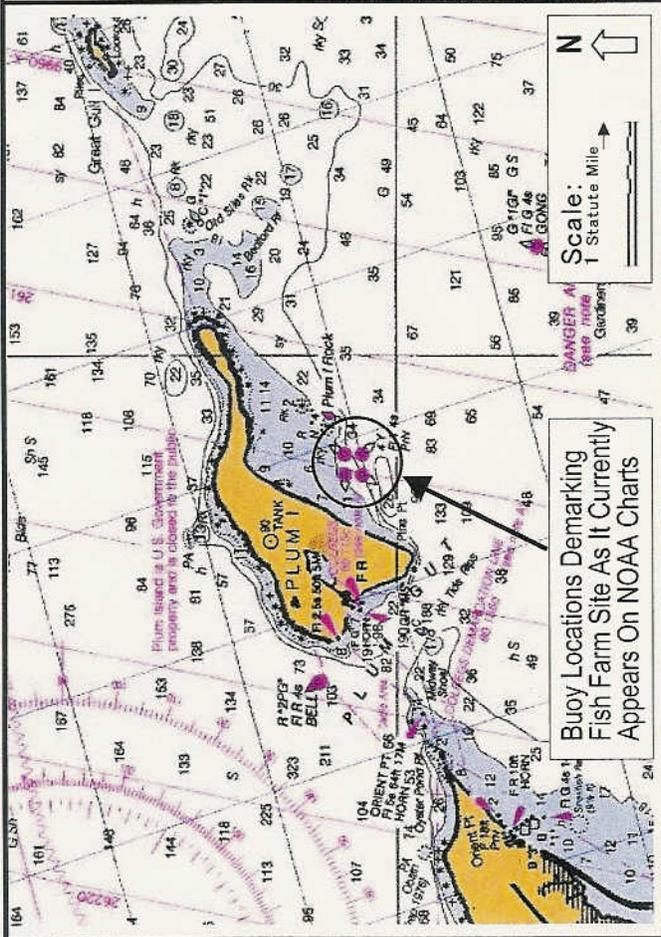
Proposed Site Location

Application Number: 2005-00367-L2
Revision 1: July 15, 2006



Submitted by:
Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998

Proposed Site, Including
Buoy Locations Demarking
Fish Farm As Currently
Marked On NOAA Charts



Buoy Locations Demarking
Fish Farm Site As It Currently
Appears On NOAA Charts

Key Plan

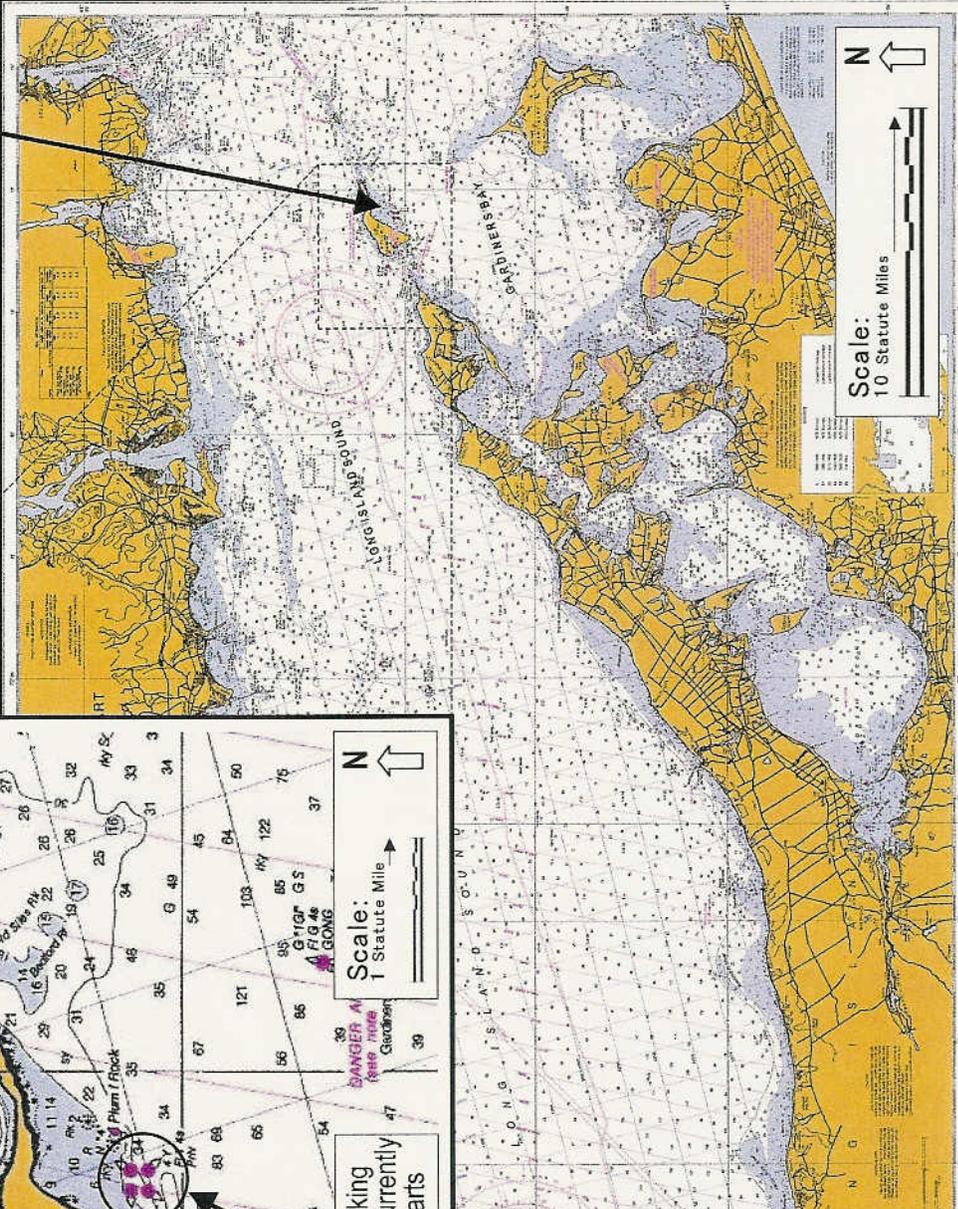


Figure 2

Proposed Site Location on NOAA
Chart 12354

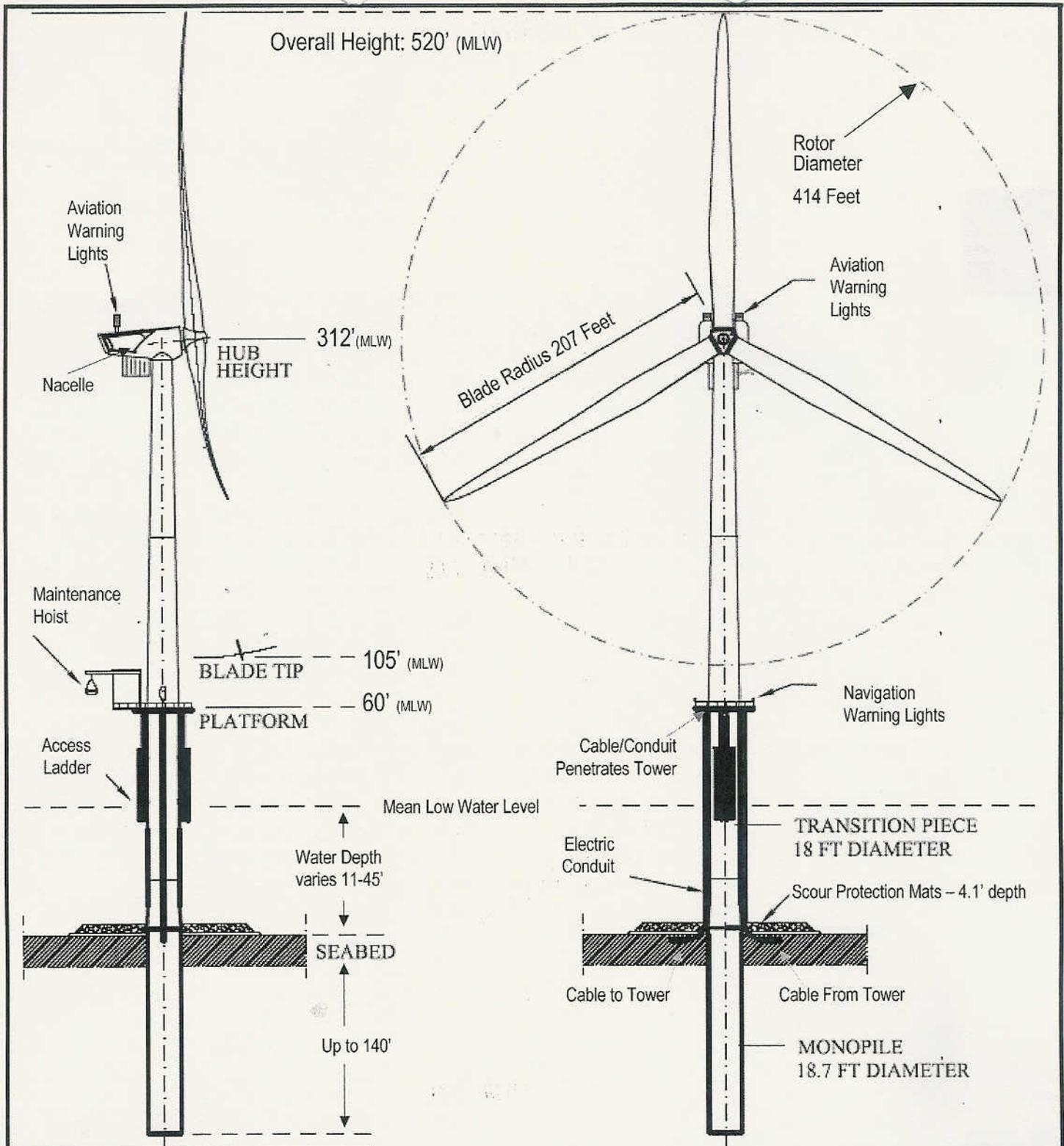
Application Number: 2005-00367-L2
Revision 1: July 15, 2006

Submitted by:
Winergy Power
Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



Scale:
10 Statute Miles

SOUNDINGS IN FEET
12354
LONG ISLAND SOUND AND GARDINERS BAY
LEWIS AND CLARK
1:100,000
11/11/02



SHEET 3 of 27

Figure 3
 Monopile/Tower Schematic

Application Number: 2005-00367-L2

Submitted by:
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 Hauppauge, NY 11788-9998

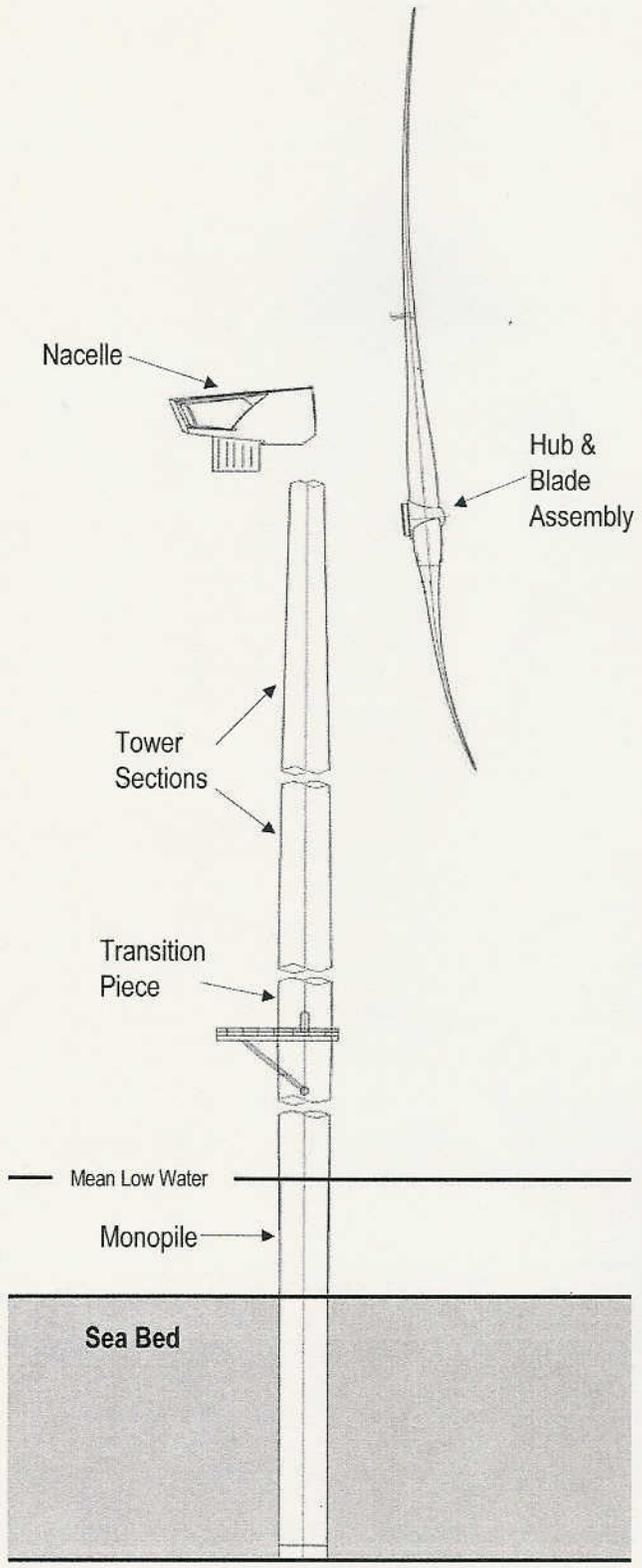


Figure 4

Monopile Construction Details

Application Number: 2005-00367-L2
 Revision 1: July 15, 2006



Submitted by:
 Winergy Power LLC

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Sheet 4 of 27

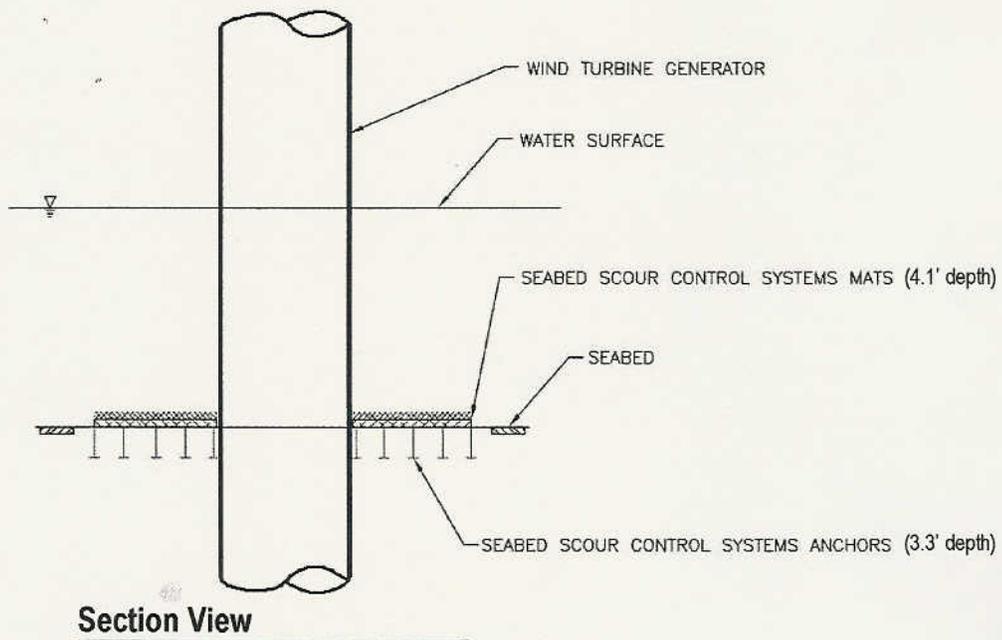
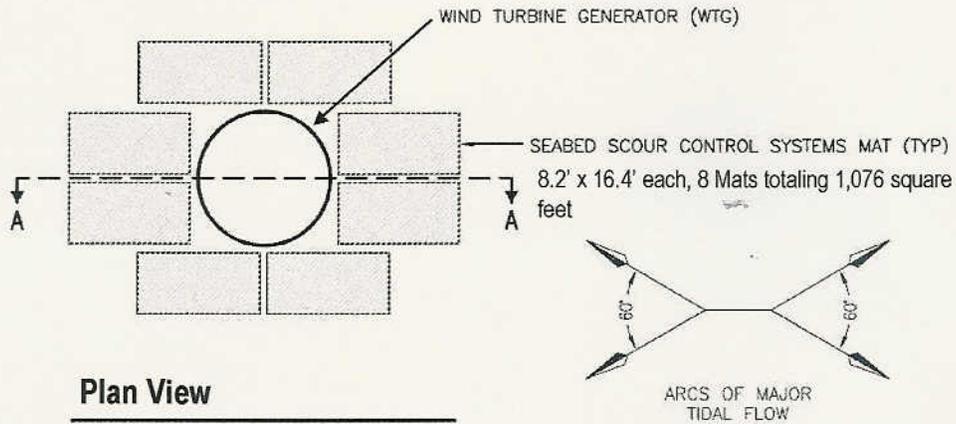


Figure 5a

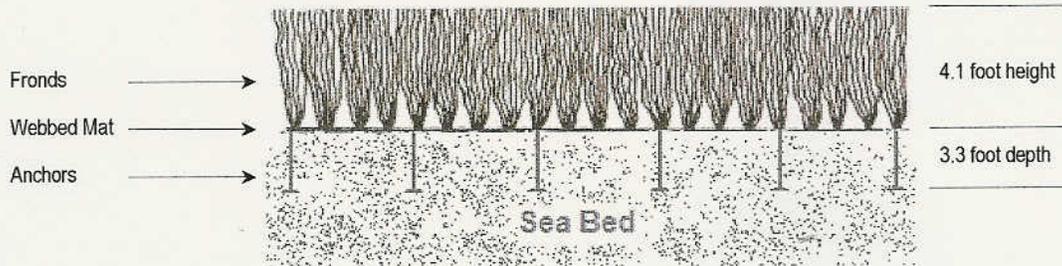
Scour Control System Details

Application Number: 2005-00367-L2
Revision 1: July 15, 2006

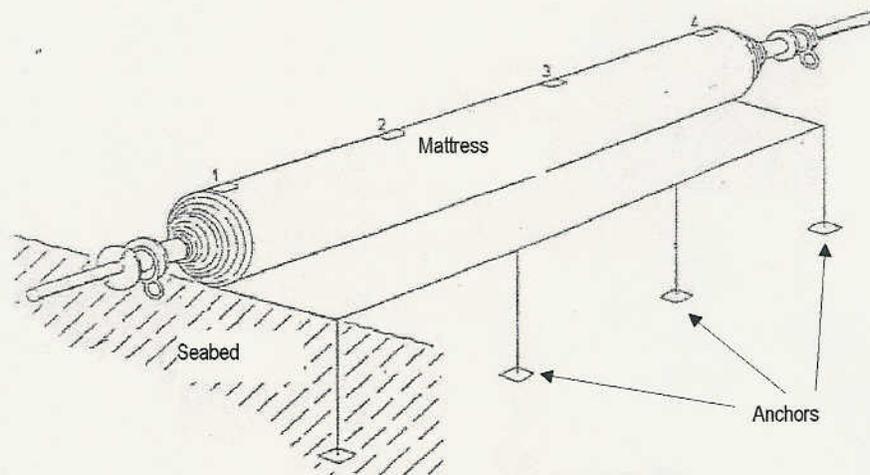


Submitted by:
Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998

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Frond, Mattress and Anchor System



Frond Mattress Scour Protection Carpet Rollout System

Figure 5b

Scour Control System Details

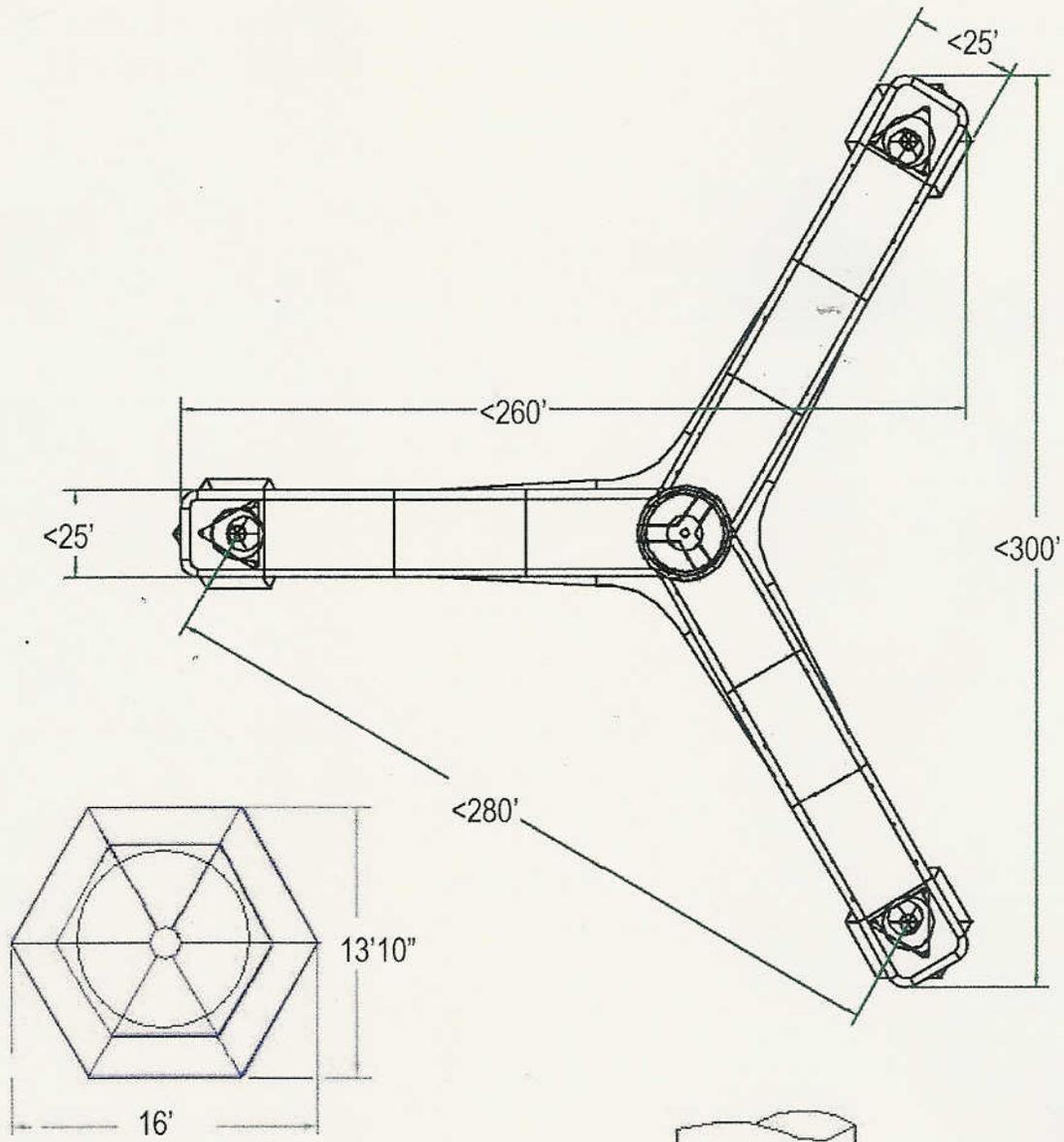
Application Number: 2005-00367-L2
Revision 1: July 15, 2006



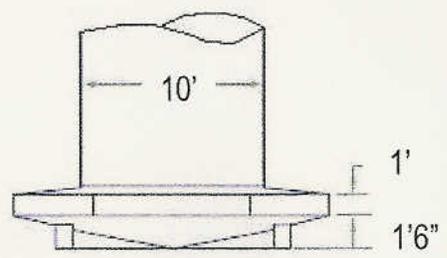
Submitted by:
Winergy Power LLC

150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998

Sheet 6 of 29



Plan View of Footing

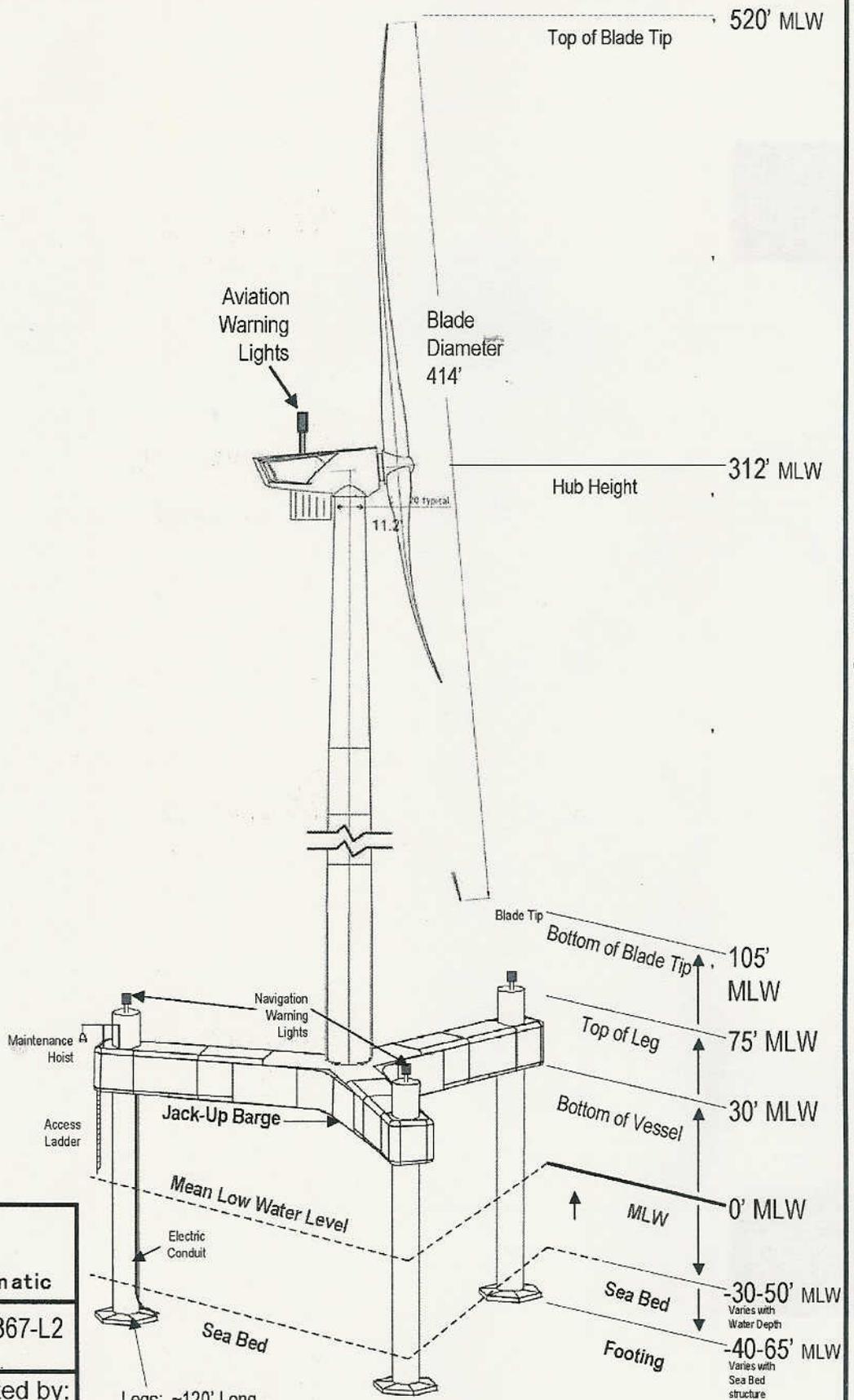


Elevation View of Footing

Figure 6
 Jackup Barge Plan View & Details
 Application Number: 2005-00367-L2
 Revision 1: July 15, 2006
 Submitted by:
 Winergy Power LLC
 150 Motor Parkway Suite 425
 Hauppauge, NY 11788-9998

No Scale – Figure is Schematic Only

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Figure 7
Jackup Barge/Tower Schematic
 Application Number: 2005-00367-L2

Submitted by:
Winergy Power LLC
 150 Motor Parkway Suite 425
 Hauppauge, NY 11788-9998

Legs: ~120' Long,
 30mm wall thickness,
 10' diameter

- Not to scale -

Patent Pending

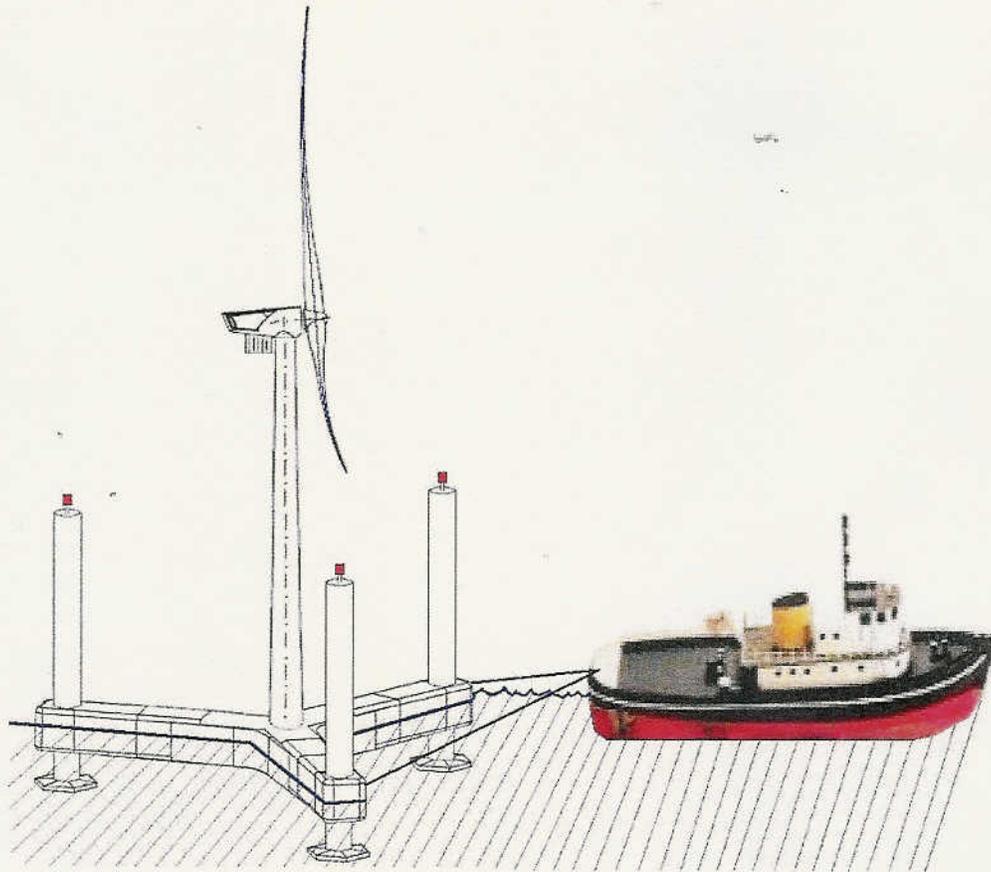


Figure 8

Assembled Jack-Up Barge and
Wind Turbine Being Towed to Site

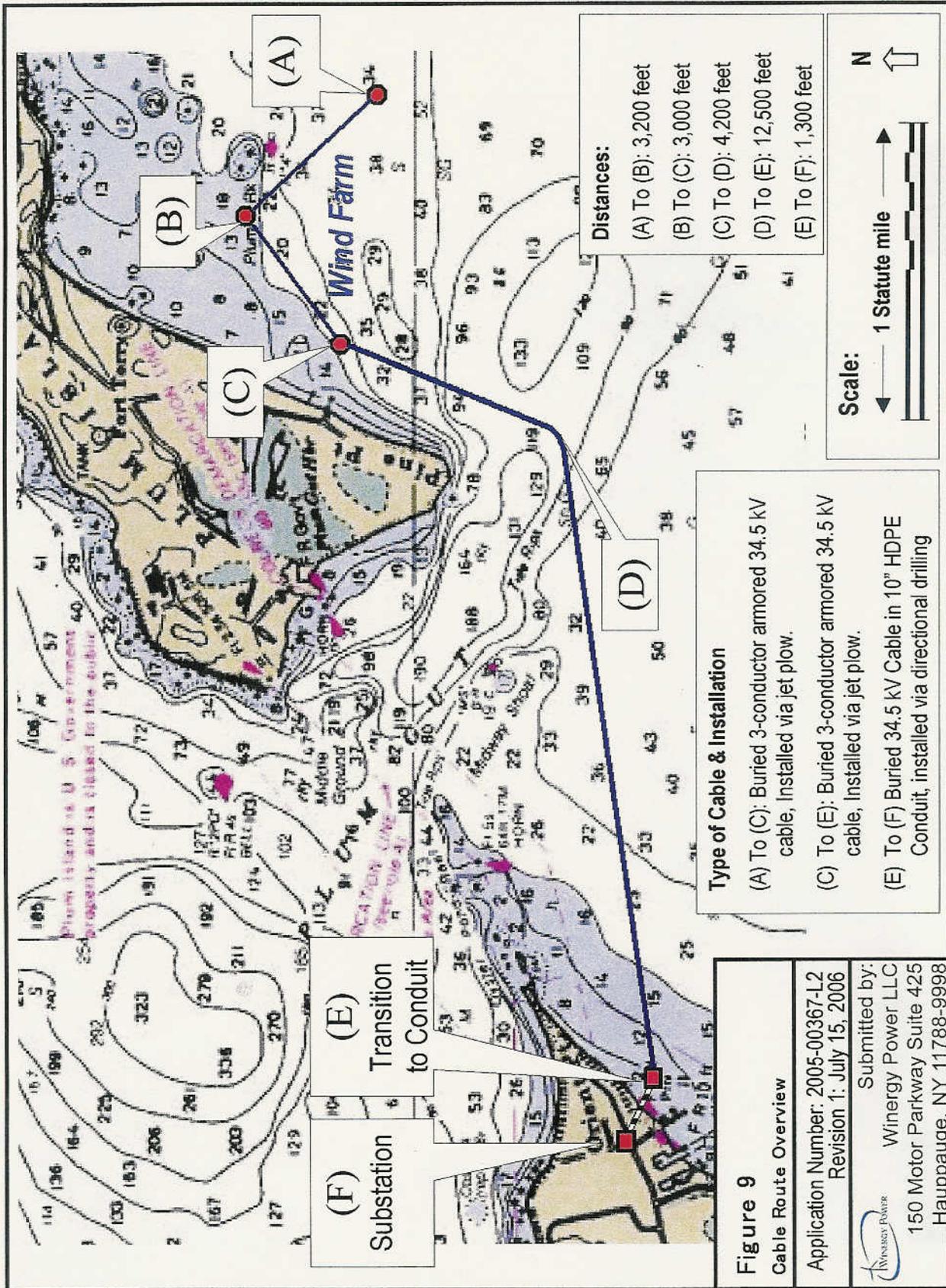
Application Number: 2005-00367-L2
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- Conceptual only - Not to scale -

Sheet 9 of 27



Sheet 10 of 27

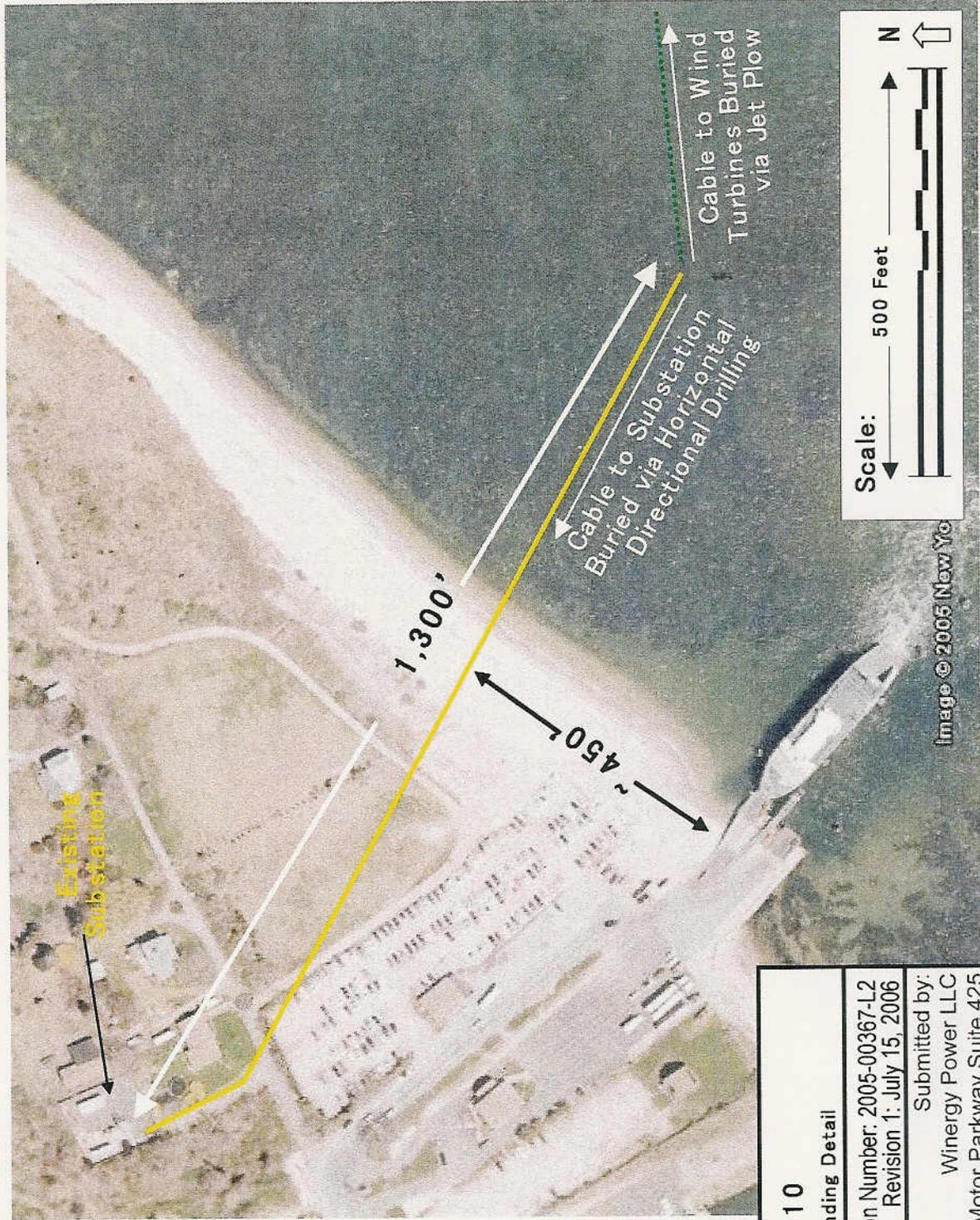


Figure 10

Cable Landing Detail

Application Number: 2005-00367-L2
 Revision 1: July 15, 2006



Submitted by:
 Winergy Power LLC
 150 Motor Parkway Suite 425
 Hauppauge, NY 11788-9998

Section of Cable Route Looking Northeast

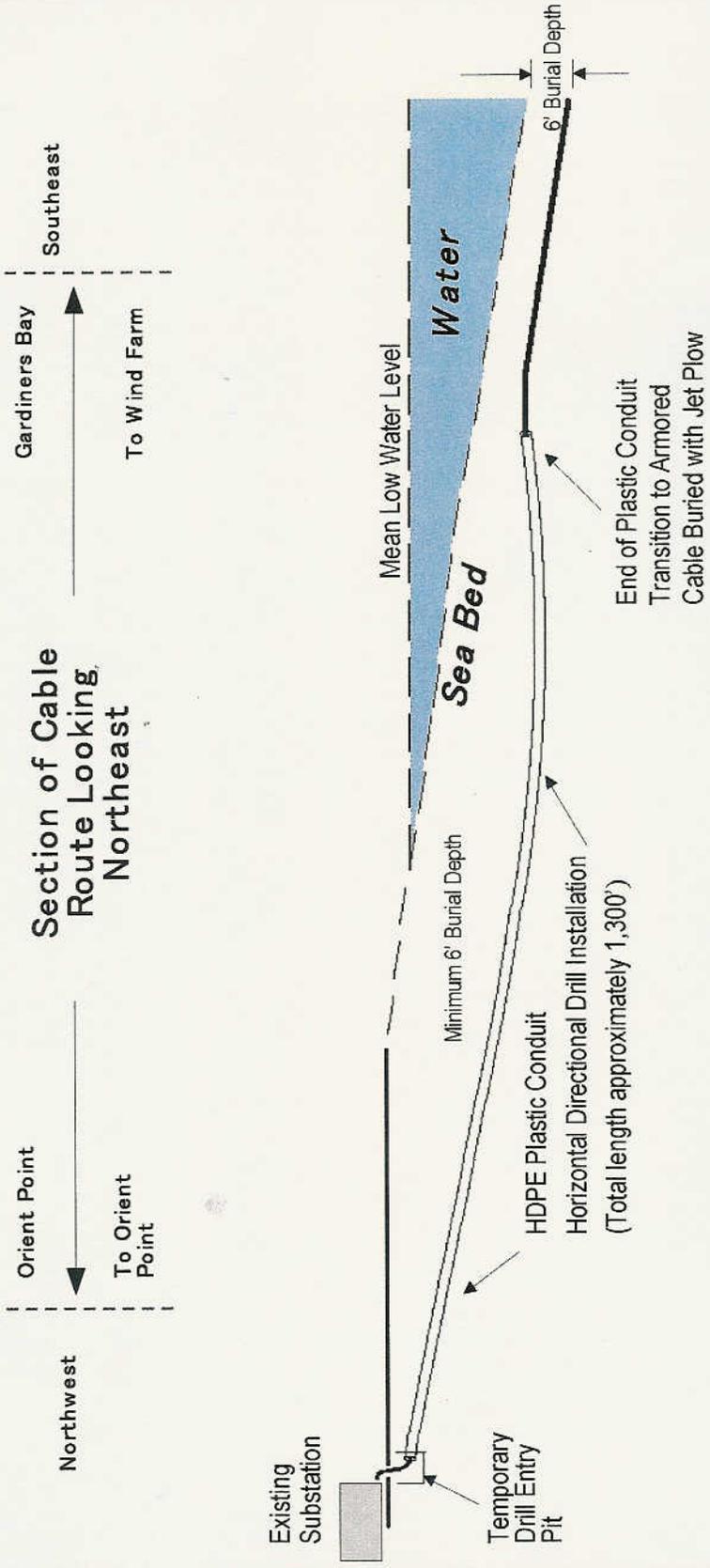


Figure 11	
Horizontal Directional Drilling Detail	
Application Number: 2005-00367-L2	Revision 1: July 15, 2006
Submitted by: Winergy Power LLC 150 Motor Parkway Suite 425 Hauppauge, NY 11788-9998	

Profile View
No Scale

Figure 12
Cable Jet Plow Barge

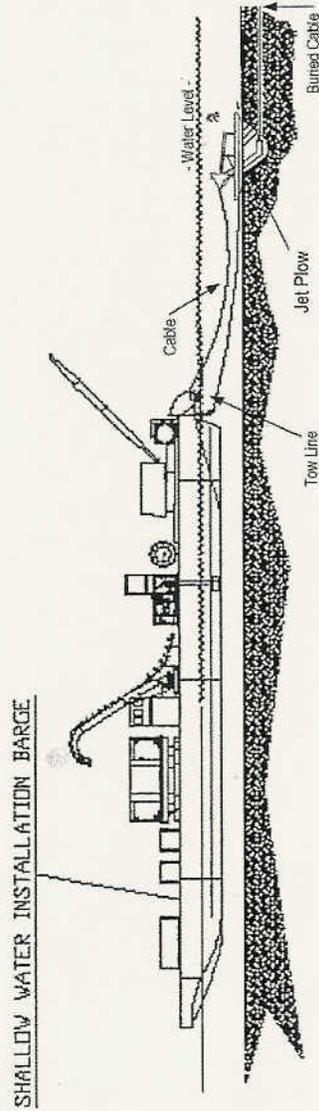


Figure 13
Buried Cable Cross Section

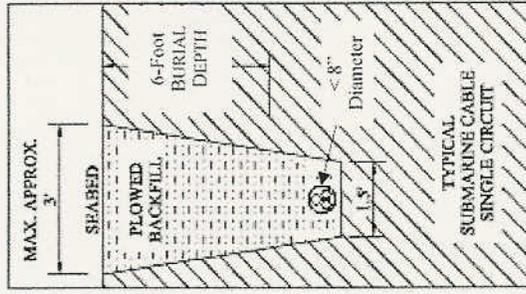


Figure 14
Cable Composition

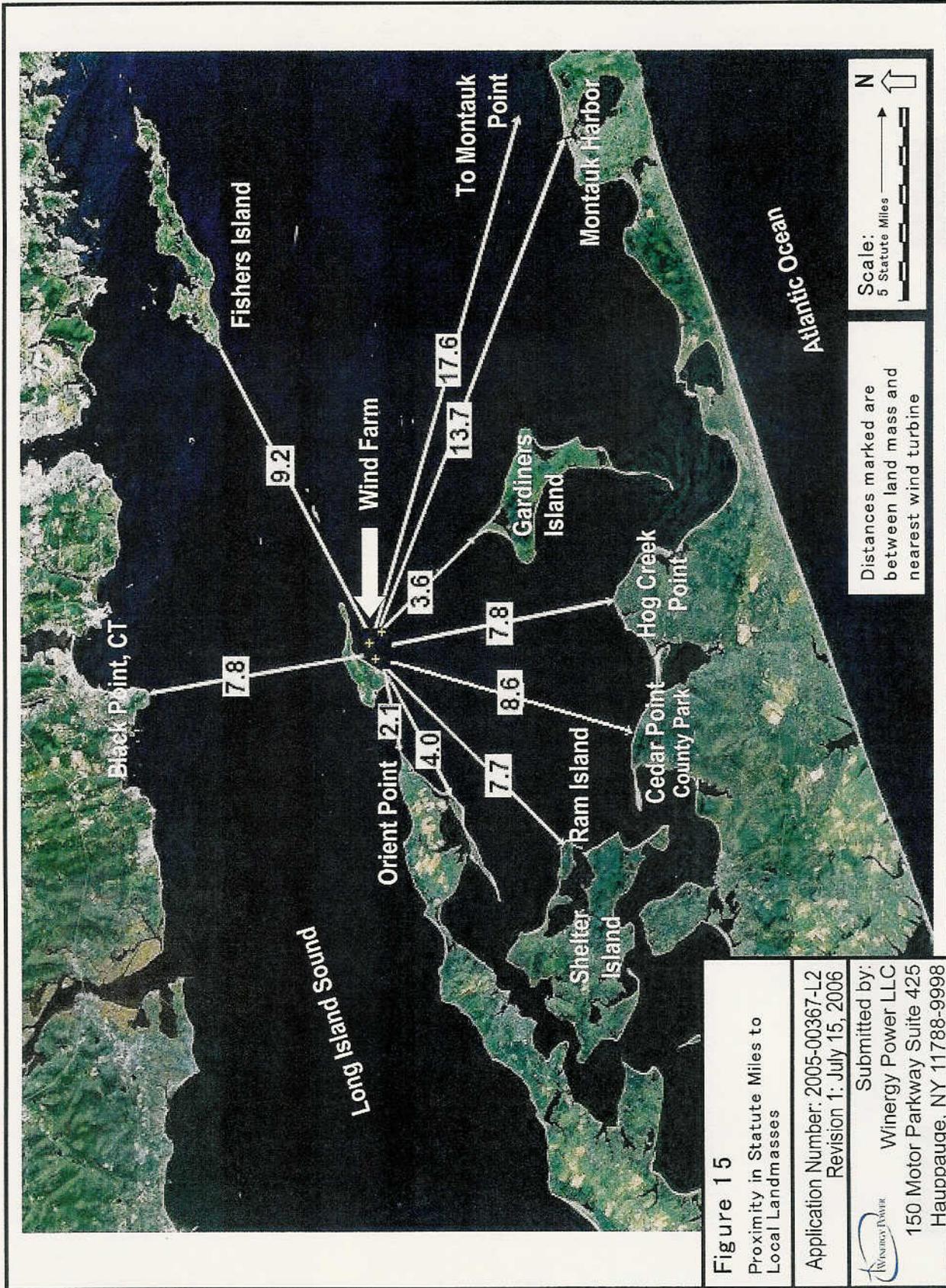


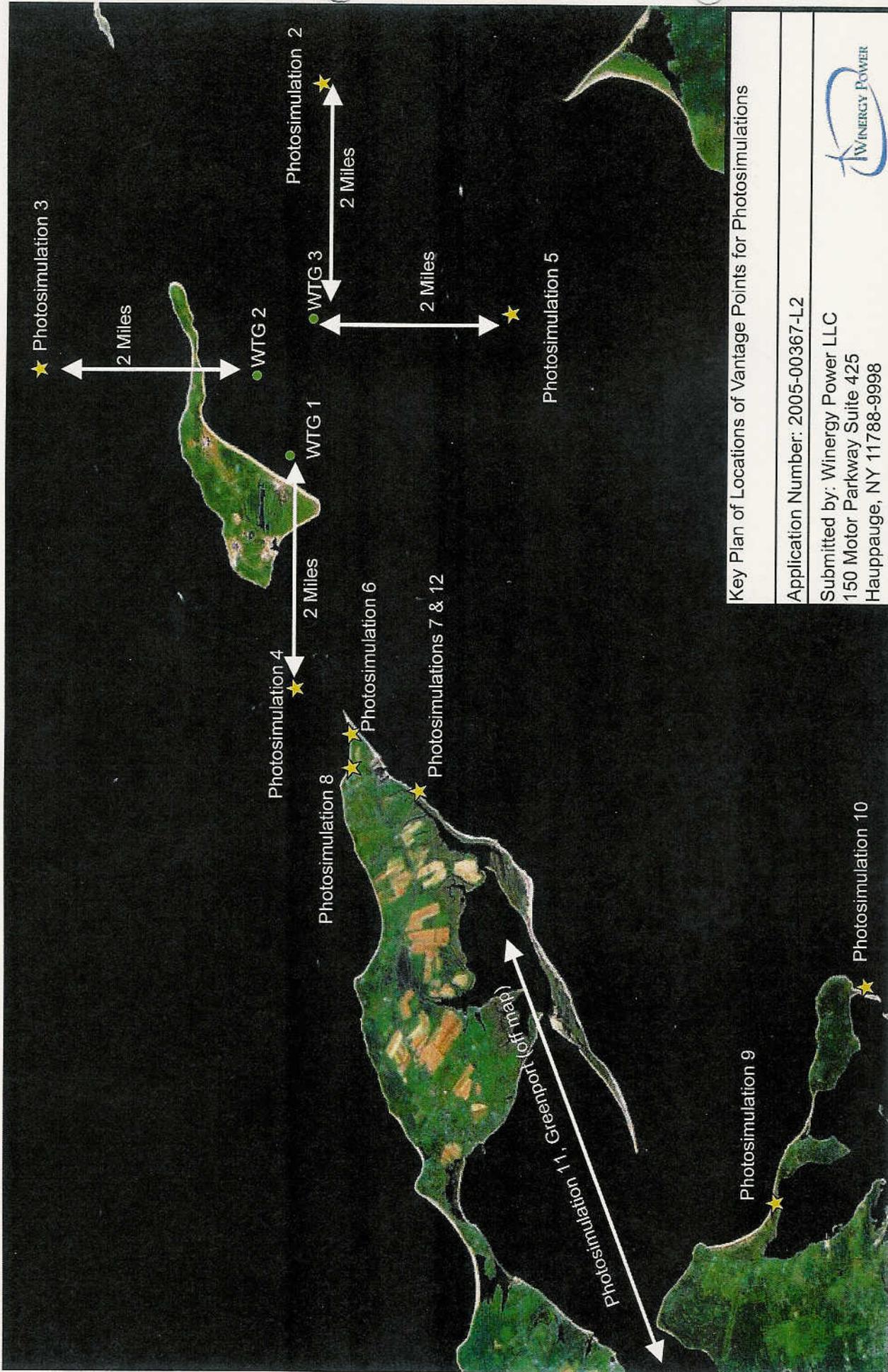
Figures 12-14

Cable Construction Details

Application Number: 2005-00367-L2
Revision 1: July 15, 2006

Submitted by:
Winergy Power
Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



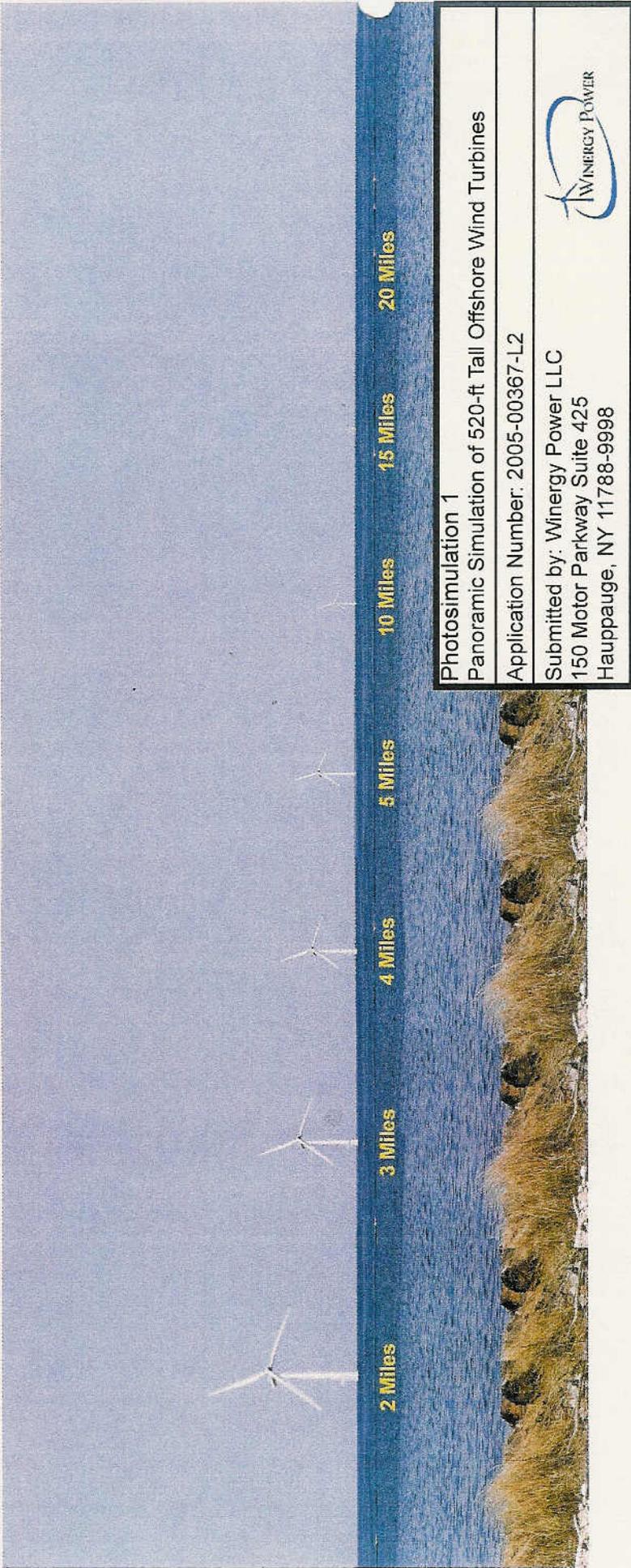


Key Plan of Locations of Vantage Points for Photosimulations

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
 150 Motor Parkway Suite 425
 Hauppauge, NY 11788-9998

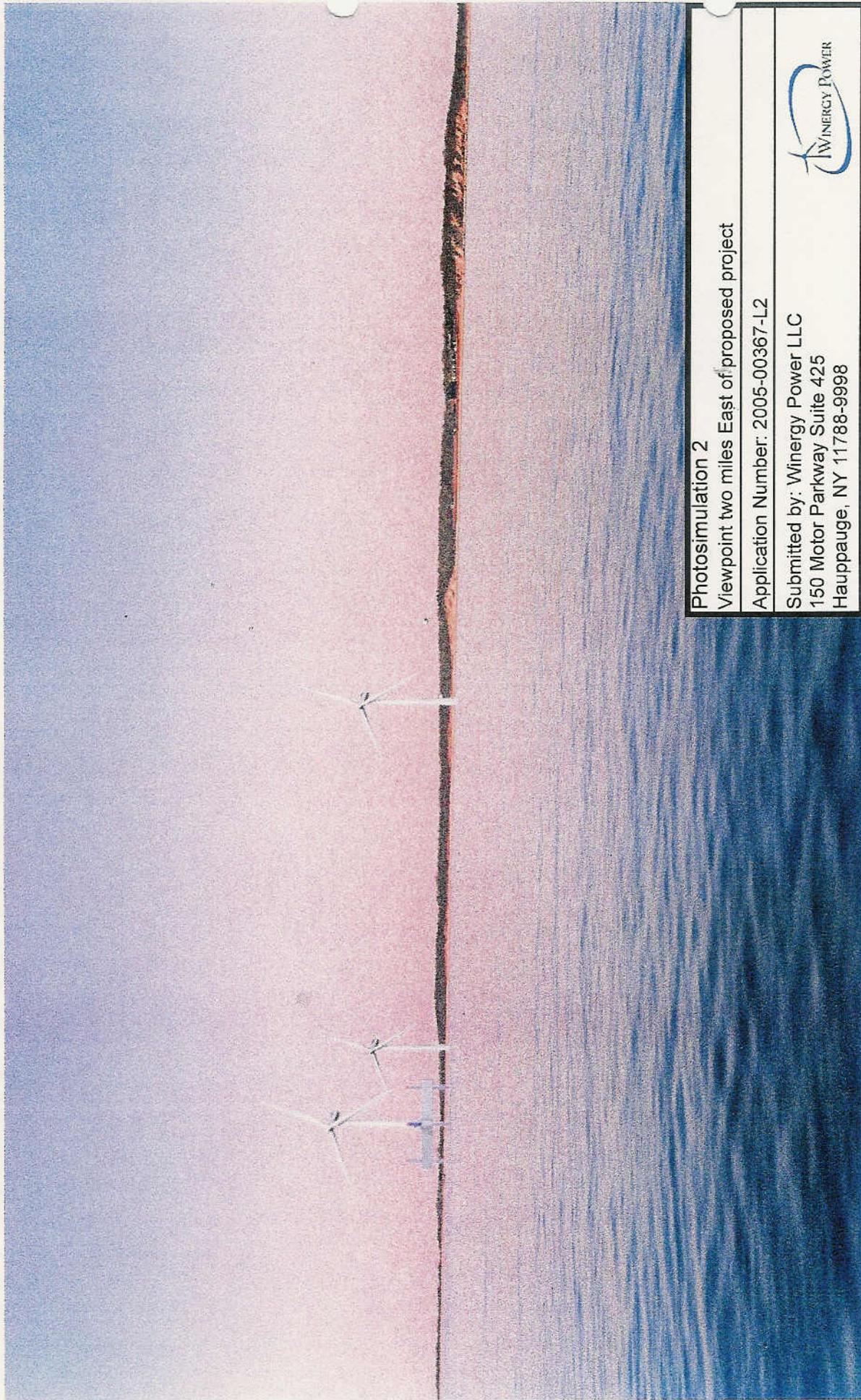




SIMULATED PANORAMA OF 520-FOOT TALL WIND TURBINES AT VARIOUS DISTANCES FROM SHORE FROM THE SAME VIEWPOINT AS THE SIMULATED VIEW FROM THE ENTRANCE ROAD TO ORIENT POINT STATE PARK.

THE PANORAMA WAS CONSTRUCTED BY DIGITALLY CLONING A SECTION OF OPEN OCEAN FROM THE ORIENT PARK STATE PARK 50 MM DIGITAL PHOTOGRAPH, THEN DIGITALLY EDITING THE IMAGE TO CREATE THE APPEARANCE OF A CONTINUOUS OCEAN PANORAMA. BY USING A CLONED SECTION OF THE ORIGINAL DIGITAL IMAGE AND THEN USING THE ORIGINAL DIGITAL IMAGE TO SIZE THE WIND TURBINES, THE HIGH FIDELITY OF THE SIMULATED IMAGES AND THEIR VISUAL SIZE IN RELATION TO THE POINT OF VIEW OF THE OBSERVER IN THE PHOTOGRAPH ARE MAINTAINED WHEN TRANSFERRED TO THE CLONED IMAGE.

THE WIND TURBINES WERE CREATED IN THE ORIGINAL ORIENT POINT ENTRANCE ROAD IMAGE, WHERE THE KNOWN HEIGHT OF THE PLUM ISLAND WATER TOWER COULD BE USED TO MATHEMATICALLY PORTRAY HIGH RESOLUTION DIGITAL IMAGES THAT FAITHFULLY SIMULATE REAL-WORLD VIEWS AT VARIOUS DISTANCES.



Photosimulation 2

Viewpoint two miles East of proposed project

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF PROPOSED PLUM ISLAND PROJECT FROM A BOAT IN THE WATER, TWO (2) MILES EAST OF NEAREST

WIND TURBINE. PLUM ISLAND IS IN THE BACKGROUND.

DATE: MARCH 29, 2006; TIME OF DAY: 9:00 A.M.

FOCAL LENGTH = 70 MM.



Photosimulation 3
Viewpoint two miles North of proposed project
Application Number: 2005-00367-L2
Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



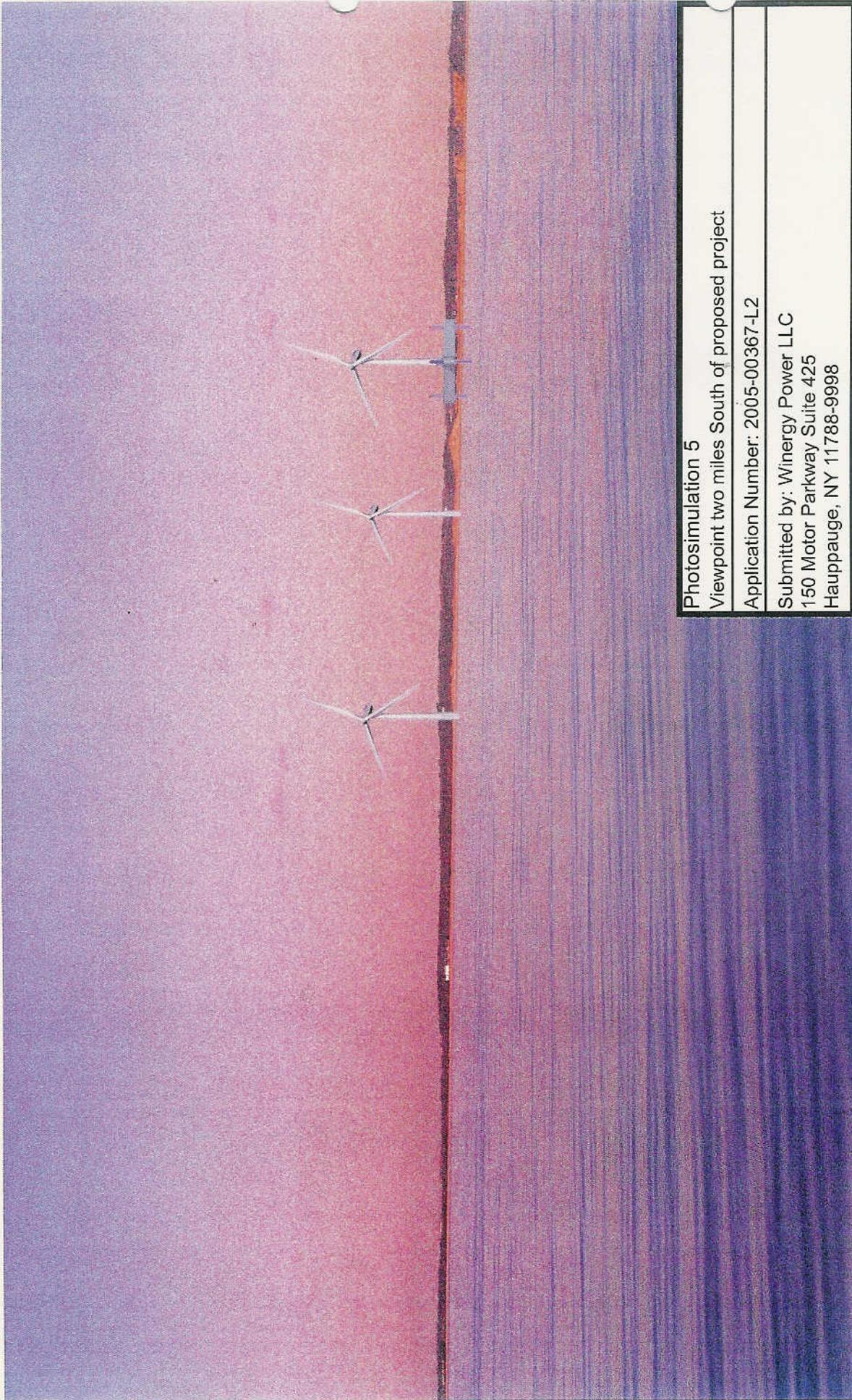
SIMULATED VIEW FROM A BOAT TWO (2) MILES NORTH OF THE NEAREST WIND TURBINE.
PLUM ISLAND IS IN THE FOREGROUND, BETWEEN THE VIEW AND THE WIND TURBINES. FOCAL LENGTH = 70 MM.
DATE: MARCH 29, 2006; TIME OF DAY: 9:45 A.M.
FOCAL LENGTH = 70 MM.



Photosimulation 4
Viewpoint two miles West of proposed project
Application Number: 2005-00367-L2
Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW FROM A BOAT TWO (2) MILES WEST OF THE NEAREST WIND TURBINE.
PLUM ISLAND IS IN THE FOREGROUND, BETWEEN THE VIEW AND THE WIND TURBINES;
DATE: MARCH 29, 2006; TIME OF DAY: 10:15 A.M.
FOCAL LENGTH = 70 MM.



Photosimulation 5

Viewpoint two miles South of proposed project

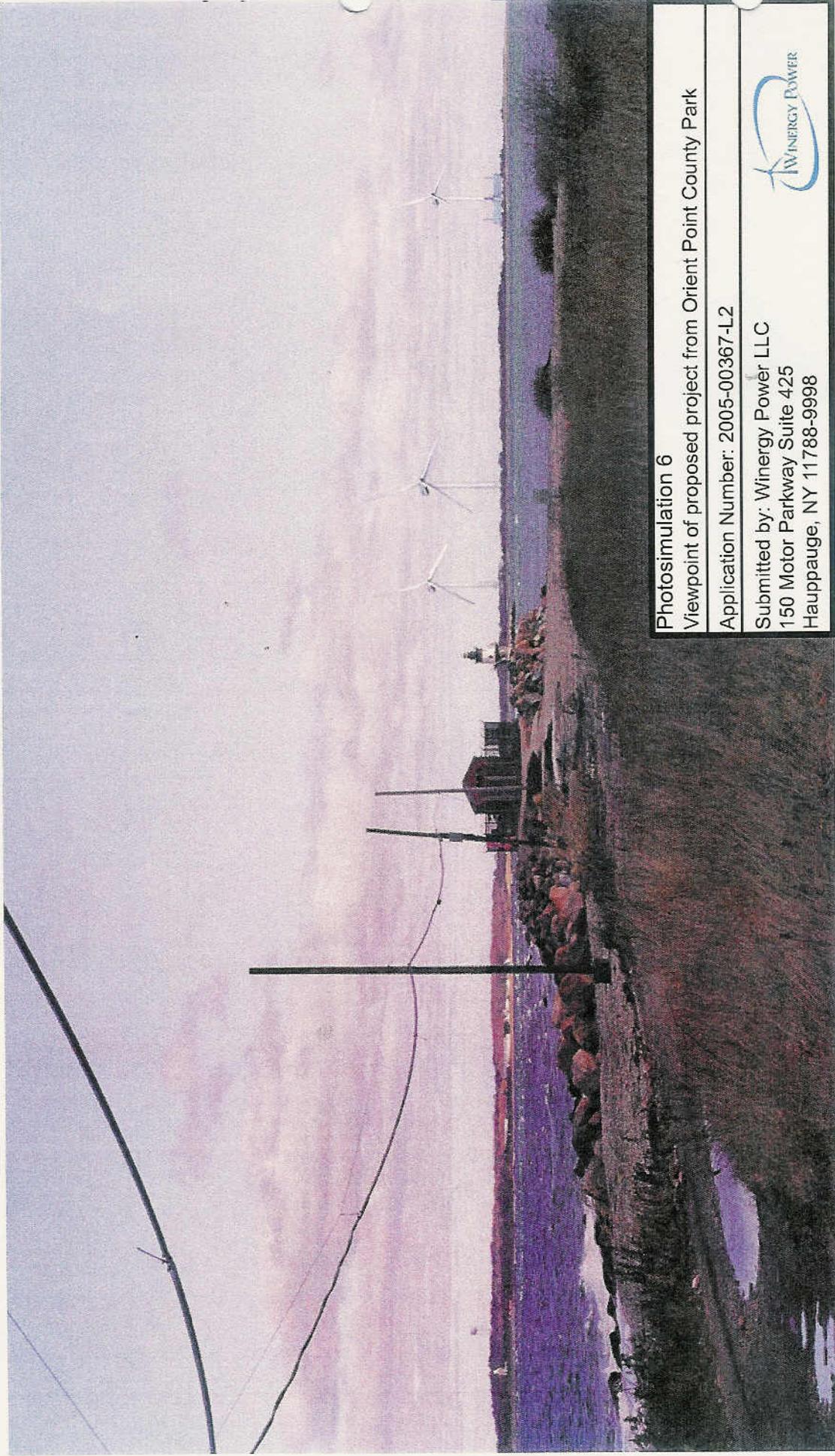
Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998

SIMULATED VIEW OF PROPOSED PROJECT FROM A BOAT IN THE WATER TWO (2) MILES SOUTH OF THE NEAREST WIND TURBINE; PLUM ISLAND IS IN THE BACKGROUND.

DATE: MARCH 29, 2006; TIME OF DAY: 8:15 A.M.

FOCAL LENGTH = 70 MM.



Photosimulation 6

Viewpoint of proposed project from Orient Point County Park

Application Number: 2005-00367-L2

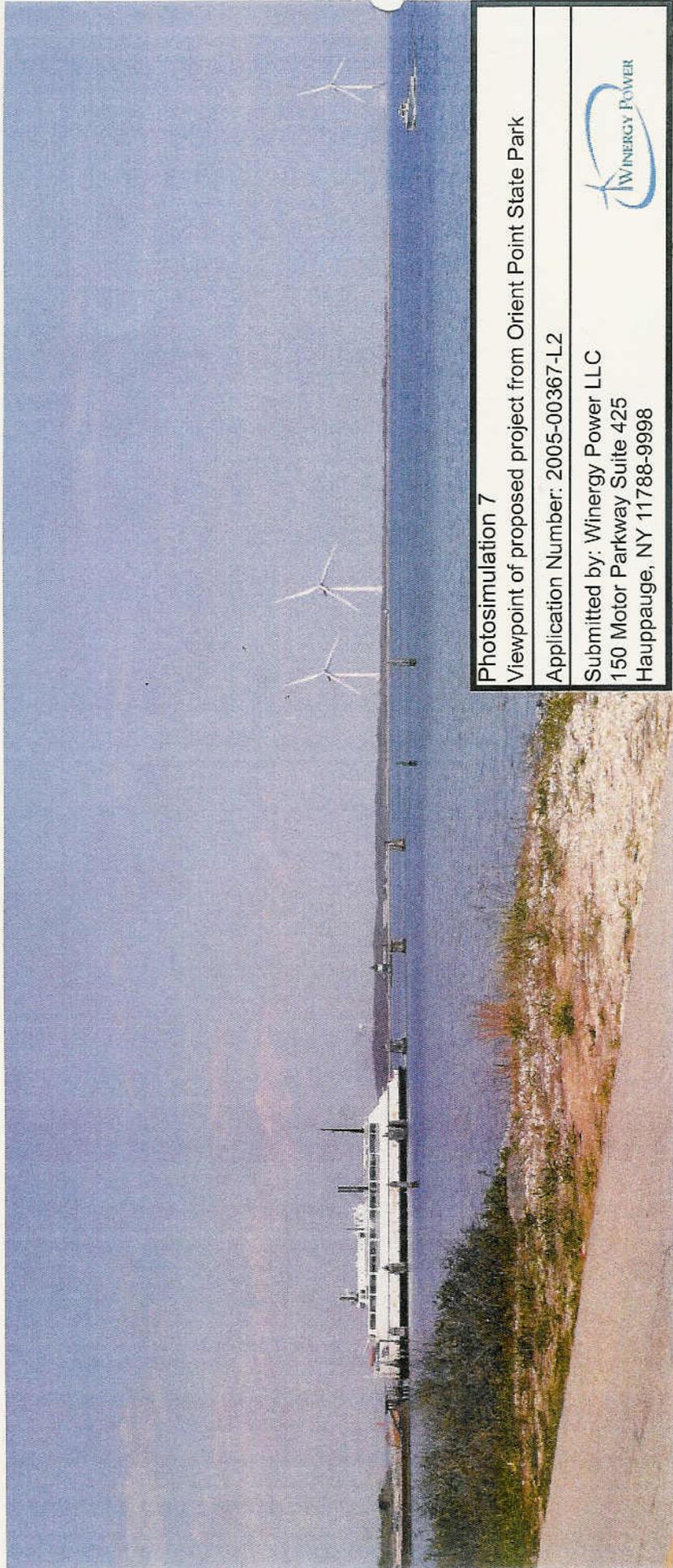
Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF PROPOSED PROJECT FROM TIP OF ORIENT POINT COUNTY PARK; 2.3 MILES TO THE NEAREST WIND TURBINE; LOOKING EAST OVER PLUM GUT.

DATE: NOVEMBER 22, 2005; TIME OF DAY: 11:00 A.M.

FOCAL LENGTH = 70 MM.



Photosimulation 7

Viewpoint of proposed project from Orient Point State Park

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF PROPOSED PROJECT FROM ENTRANCE ROAD TO ORIENT POINT STATE PARK;

DATE: APRIL 27, 2006; TIME OF DAY: 11:30 A.M.

FOCAL LENGTH = 50 MM.

TOP OF PLUM ISLAND WATER TOWER IS 152 FT MLW.

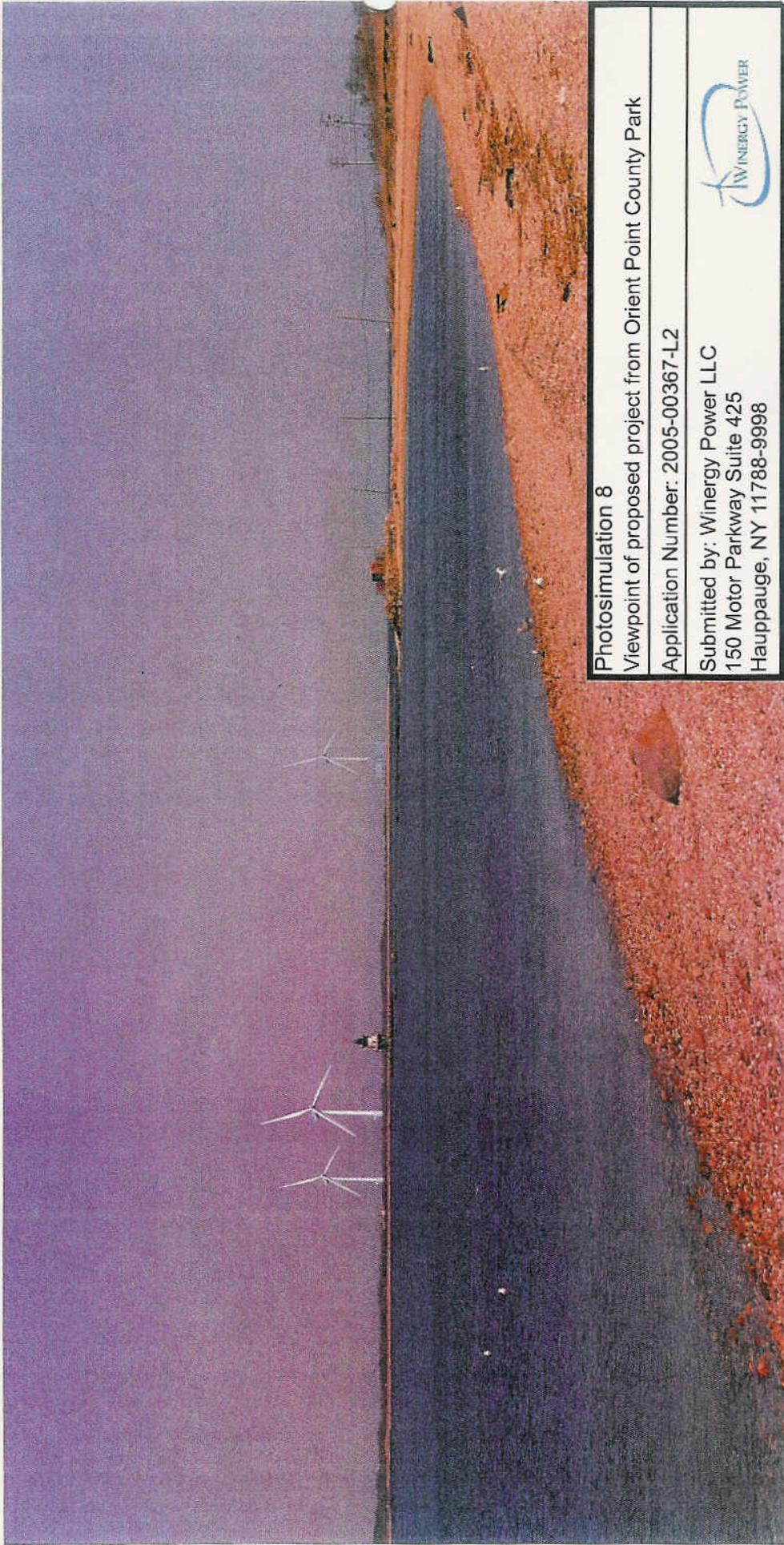
WIND TURBINE HEIGHT 444 FT MLW

DISTANCE TO WATER TOWER IS 3.35 STATUTE MILES.

DISTANCE TO CLOSEST WIND TURBINE IS 3.1 STATUTE MILES.

DISTANCE TO LEFTMOST WIND TURBINE IS 3.7 STATUTE MILES.

DISTANCE TO RIGHTMOST WIND TURBINE IS 3.9 STATUTE MILES.



Photosimulation 8

Viewpoint of proposed project from Orient Point County Park

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF PROPOSED PROJECT FROM THE BEACH IN ORIENT POINT COUNTY PARK,
2.8 MILES TO THE NEAREST WIND TURBINE. PLUM ISLAND AND PLUM GUT ARE IN THE FOREGROUND.
DATE: MARCH 29, 2006; TIME OF DAY: 11:45 A.M.
FOCAL LENGTH = 70 MM.



Photosimulation 9

Viewpoint of proposed project from Little Ram Island

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF THE PROPOSED PROJECT LOOKING NORTHEAST FROM LOWER BEACH BETWEEN LITTLE RAM ISLAND AND RAM ISLAND, 8.4 MILES TO THE NEAREST WIND TURBINE. PLUM ISLAND IS IN BACKGROUND.
DATE: MARCH 29, 2006; TIME OF DAY: 2:15 P.M.
FOCAL LENGTH = 70 MM.



Photosimulation 10

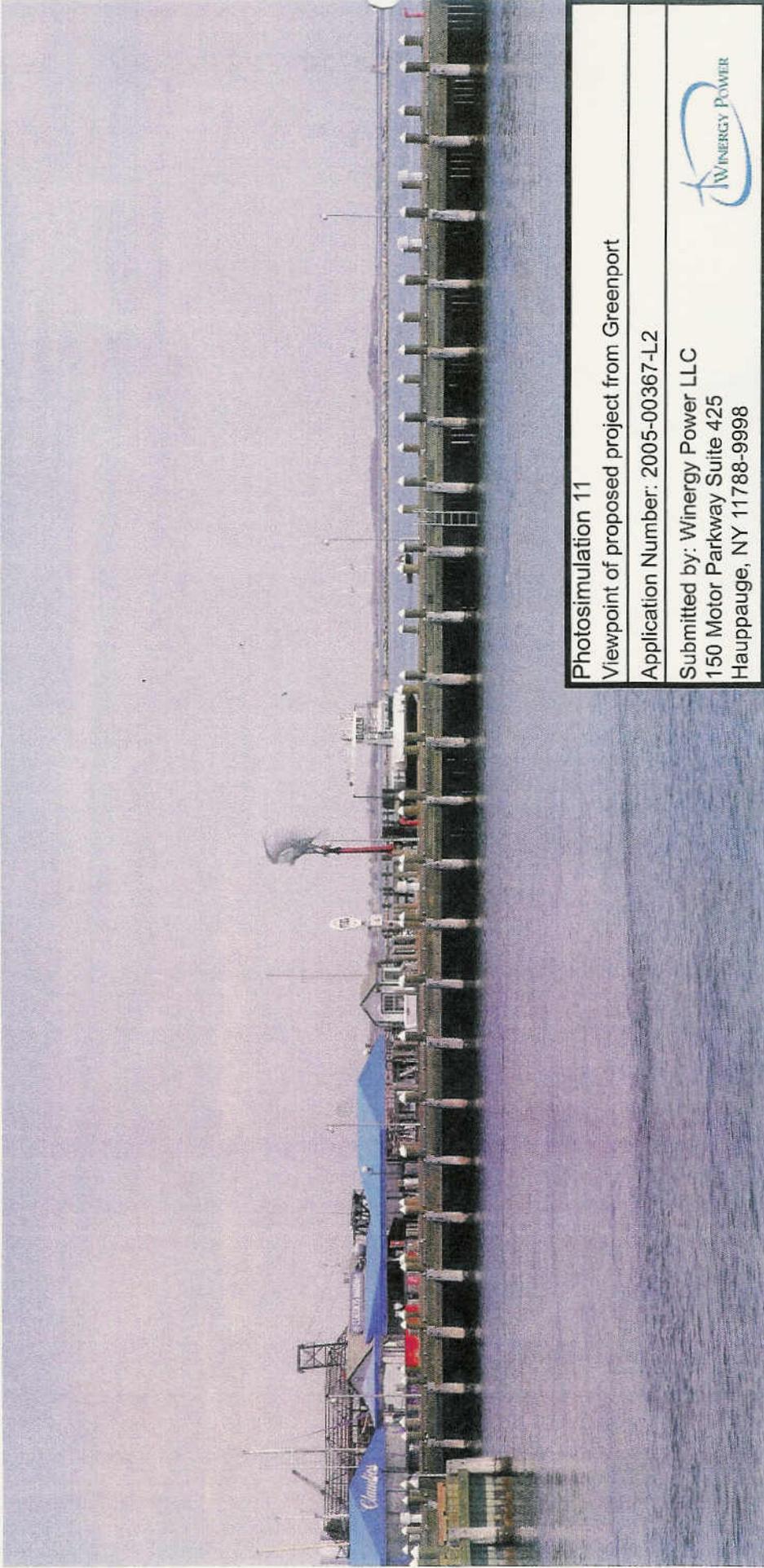
Viewpoint of proposed project from Big Ram Island

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF PROPOSED PROJECT FROM BIG RAM ISLAND, LOOKING NORTHEAST, 8.5 MILES TO THE NEAREST WIND TURBINE; PLUM ISLAND IS IN BACKGROUND.
DATE: MARCH 29, 2006; TIME OF DAY: 3:00 P.M.
FOCAL LENGTH = 70 MM.



Photosimulation 11

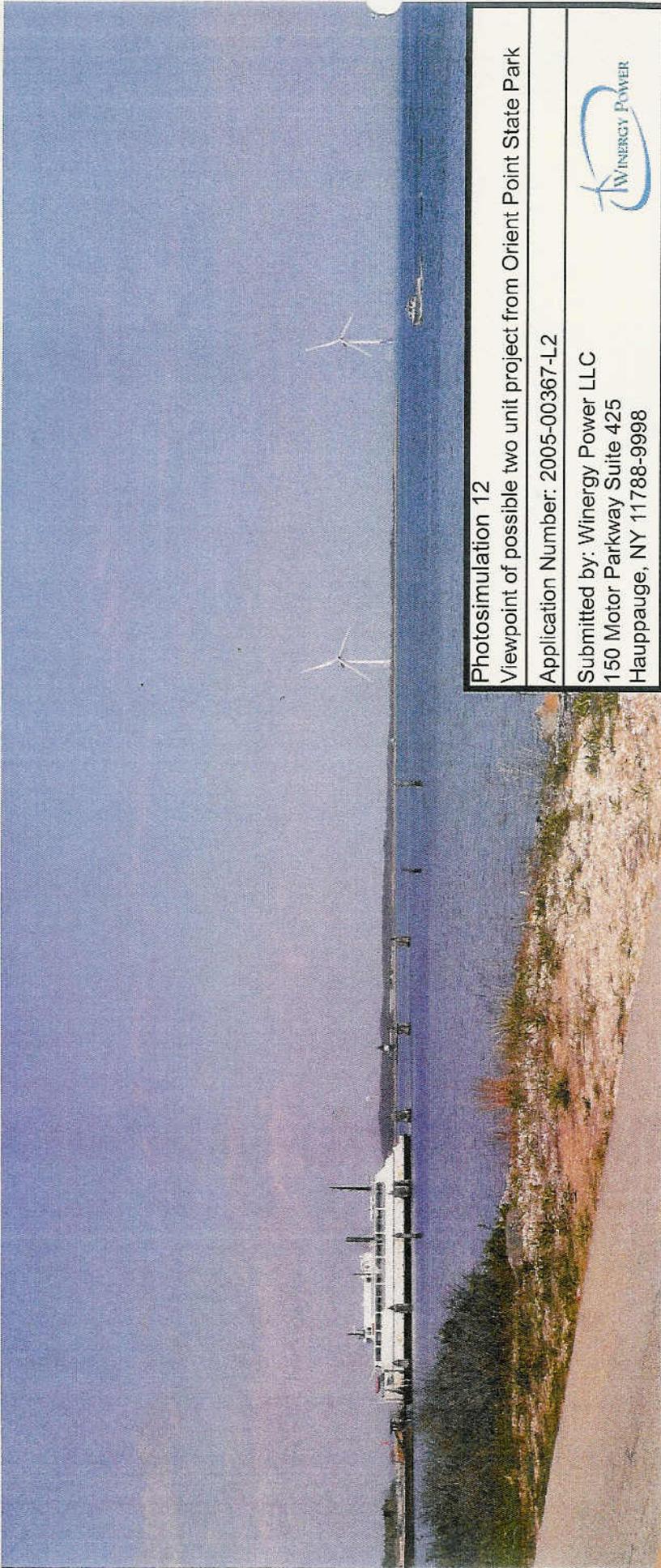
Viewpoint of proposed project from Greenport

Application Number: 2005-00367-L2

Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF THE PROPOSED PROJECT LOOKING EAST FROM THE LONG WHARF IN GREENPORT,
10.2 MILES TO THE NEAREST WIND TURBINE.
DATE: APRIL 27, 2006; TIME OF DAY: 10:30 A.M.
FOCAL LENGTH = 50 MM.



Photosimulation 12
Viewpoint of possible two unit project from Orient Point State Park
Application Number: 2005-00367-L2
Submitted by: Winergy Power LLC
150 Motor Parkway Suite 425
Hauppauge, NY 11788-9998



SIMULATED VIEW OF A TWO 5-MW VERSION OF PROPOSED PROJECT FROM ENTRANCE ROAD TO ORIENT POINT STATE PARK;
3.1 MILES TO THE NEAREST WIND TURBINE.
TURBINE CAPACITY: 5 MW PER WIND TURBINE
TURBINE MAXIMUM HEIGHT: 520 FEET
DATE: MARCH 29, 2006; TIME OF DAY: 1:15 P.M.
FOCAL LENGTH = 50 MM.